

MONTHLY REPORTS

Financial Statements – November, December 2025, and January 2026

Monthly Activity Reports – November, December 2025, and January 2026

Board Action: None requested.

**MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
BALANCE SHEET
NOVEMBER 30, 2025**

ASSETS:

Cash		\$51,847,569
Cash - Central Bank		\$0
Transport Load Fee Receivable, net allowance of \$27,922		\$2,414,976
Interest Receivable		\$330,767
Receivable - Other		\$0
Fixed Assets		
PSTIF	\$15,798	
DNR	\$105,038	
Less: Accum Depreciation	<u>(\$110,856)</u>	
		\$9,980

TOTAL ASSETS

\$54,603,292

DEFERRED OUTFLOWS OF RESOURCES

\$1,151,984 NOTE 3

LIABILITIES:

Accounts Payable		\$295,079 NOTE 2
Taxes & Misc Deductions Payable		\$0
Leave Liability		\$170,468
Site Inspections Payable		\$0
Refunds Payable		\$0
Fund Administration Services Payable		\$220,648
Deferred Revenue - Unearned Participation Fees		\$465,531
Claim Reserves		\$89,349,071
Net Pension Liability		\$4,274,006
Net OBEP Liability		\$753,470

TOTAL LIABILITIES

\$95,528,273

DEFERRED INFLOWS OF RESOURCES

\$271,103 NOTE 3

TOTAL NET POSITION (Accumulated Deficit)

(\$40,044,100)

NOTE 1: These financial statements were prepared without audit from information provided by the Missouri PSTIF Executive Director and the Missouri PSTIF third-party administrator.

NOTE 2: Accounts Payable includes funds encumbered under current contracts, which will lapse at the end of the fiscal year if not spent.

NOTE 3: Deferred Outflows of Resources and Deferred Inflows of Resources relate to MOSERS' pension liability and OPEB liability.

NOTE 4: Recoveries received for subrogation expenses are netted against the expense category of Subrogation Expense, where the expense was recorded and may reflect a negative balance.

MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
INCOME STATEMENT
NOVEMBER 30, 2025

	NOV 25	FY 26 YTD	BUDGET NOV FY26 YTD
REVENUES:			
Transport Load Fee	\$960,265	\$6,080,266	\$7,333,333
\$100 Initial Tank Fee	\$900	\$6,000	
\$100 Initial Tank Fee Refunded	\$0	(\$3,175)	
Net \$100 Initial Tank Fee	\$900	\$2,825	\$5,000
Participation Fees - UST	\$54,525	\$340,273	
Participation Fees Refunded - UST	(\$1,645)	(\$17,385)	
Net Participation Fees - UST	\$52,880	\$322,888	\$312,500
Participation Fees - AST	\$19,300	\$105,086	
Participation Fees Refunded - AST	(\$559)	(\$2,118)	
Net Participation Fees - AST	\$18,741	\$102,968	\$125,833
Miscellaneous Income	\$0	\$0	\$0
Interest	\$164,028	\$711,372	\$669,583
TOTAL REVENUE	\$1,196,814	\$7,220,319	\$8,446,250
EXPENSES:			
Claims			
Claims Paid - UST	\$343,169	\$2,398,319	\$3,437,500
Claims Paid - AST	\$186,187	\$1,130,393	\$1,979,167
Third Party Legal Defense	\$856	\$1,706	\$20,833
Subrogation Expenses	\$386	\$763	\$4,167 Note 4
Subrogation Recovery	\$0	(\$45,000)	\$0
Net Claims	\$530,598	\$3,486,181	\$5,441,667
Compliance & Loss Prevention			
Underwriting	\$46,000	\$295,443	\$289,625
Inspections	\$75,076	\$75,076	\$195,954
Training & Loss Prevention Services	\$475	\$2,375	\$2,500
Net Compliance & Loss Prevention	\$121,551	\$372,894	\$488,079
Operating			
Loss Adjusting & Subrogation Expenses	\$66,001	\$490,606	\$680,494
Other Contracted Administrative Costs	\$35,053	\$179,726	\$181,638
Board Expenses	\$43,014	\$205,033	\$230,959
AGO Expenses	\$4,270	\$21,189	\$23,618
DNR Expenses	\$216,388	\$1,131,627	\$1,144,782
Department of Revenue Expenses	\$4,815	\$24,172	\$26,786
Other Legal Expenses	\$0	\$0	\$20,833
Audit Services	\$0	\$23,100	\$23,100
Actuarial Services	\$0	\$17,350	\$17,350
Net Operating	\$369,541	\$2,092,803	\$2,349,559
Other Expenses			
Contingency & Special Projects	\$8,404	\$17,627	\$31,250
Office of Administration	\$0	\$56,808	\$56,808
OA State Accounting Software	\$0	\$36,128	\$36,128
Section 319.107 Expenses	\$0	\$0	\$4,167
Pension Expense	\$0	\$0	\$0
OPEB Expense	\$0	\$0	\$0
TOTAL EXPENSES	\$1,030,094	\$6,062,441	\$8,407,658
NET INCREASE (DECREASE) IN REVENUES/EXPENSES	\$166,720	\$1,157,878	\$38,592

**MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
INCOME STATEMENT
NOVEMBER 30, 2025**

	NOV 25	FY 26 YTD	BUDGET NOV FY26 YTD
GAIN/(LOSS) ON SALE OF FIXED ASSETS	\$0	\$0	
LOSS CONTINGENCY	\$0	\$0	
NET INCREASE (DECREASE) IN NET POSITION BEFORE RESERVES	\$166,720	\$1,157,878	
CLAIM RESERVES			
Increase (Decrease) in Insurance Claim Reserves	\$1,188,589	\$2,260,703	
Increase (Decrease) in Remedial Claim Reserves	(\$592,588)	(\$867,098)	
Increase (Decrease) in "Incurred But Not Reported" Reserves	\$0	\$0	
Net Increase (Decrease)	\$596,001	\$1,393,605	
NET INCREASE (DECREASE) IN TOTAL NET POSITION	(\$429,281)	(\$235,727)	

**MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
BALANCE SHEET
DECEMBER 31, 2025**

ASSETS:

Cash		\$54,405,941
Cash - Deposits in Transit		\$4,500
Transport Load Fee Receivable, net allowance of \$27,922		\$2,414,976
Interest Receivable		\$330,767
Receivable - Other		\$0
Fixed Assets		
PSTIF	\$15,798	
DNR	\$105,038	
Less: Accum Depreciation	<u>(\$111,241)</u>	
		\$9,595

TOTAL ASSETS

\$57,165,779

DEFERRED OUTFLOWS OF RESOURCES

\$1,151,984 NOTE 3

LIABILITIES:

Accounts Payable		\$392,732 NOTE 2
Taxes & Misc Deductions Payable		\$0
Leave Liability		\$170,468
Site Inspections Payable		\$0
Refunds Payable		\$0
Fund Administration Services Payable		\$187,671
Deferred Revenue - Unearned Participation Fees		\$465,531
Claim Reserves		\$88,622,731
Net Pension Liability		\$4,274,006
Net OBEP Liability		\$753,470

TOTAL LIABILITIES

\$94,866,609

DEFERRED INFLOWS OF RESOURCES

\$271,103 NOTE 3

TOTAL NET POSITION (Accumulated Deficit)

(\$36,819,949)

NOTE 1: These financial statements were prepared without audit from information provided by the Missouri PSTIF Executive Director and the Missouri PSTIF third-party administrator.

NOTE 2: Accounts Payable includes funds encumbered under current contracts, which will lapse at the end of the fiscal year if not spent.

NOTE 3: Deferred Outflows of Resources and Deferred Inflows of Resources relate to MOSERS' pension liability and OPEB liability.

NOTE 4: Recoveries received for subrogation expenses are netted against the expense category of Subrogation Expense, where the expense was recorded and may reflect a negative balance.

**MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
INCOME STATEMENT
DECEMBER 31, 2025**

	DEC 25	FY 26 YTD	BUDGET DEC FY26 YTD
REVENUES:			
Transport Load Fee	\$3,776,139	\$9,856,405	\$8,800,000
\$100 Initial Tank Fee	\$2,500	\$8,500	
\$100 Initial Tank Fee Refunded	(\$100)	(\$3,275)	
Net \$100 Initial Tank Fee	\$2,400	\$5,225	\$6,000
Participation Fees - UST	\$55,375	\$395,648	
Participation Fees Refunded - UST	(\$500)	(\$17,885)	
Net Participation Fees - UST	\$54,875	\$377,763	\$375,000
Participation Fees - AST	\$30,900	\$135,986	
Participation Fees Refunded - AST	(\$236)	(\$2,354)	
Net Participation Fees - AST	\$30,664	\$133,632	\$151,000
Miscellaneous Income	\$0	\$0	\$0
Interest	\$161,813	\$873,185	\$803,500
TOTAL REVENUE	\$4,025,891	\$11,246,210	\$10,135,500
EXPENSES:			
Claims			
Claims Paid - UST	\$499,062	\$2,897,381	\$4,125,000
Claims Paid - AST	\$451,359	\$1,581,752	\$2,375,000
Third Party Legal Defense	\$0	\$1,706	\$25,000
Subrogation Expenses	\$1,269	\$2,032	\$5,000 Note 4
Subrogation Recovery	\$0	(\$45,000)	\$0
Net Claims	\$951,690	\$4,437,871	\$6,530,000
Compliance & Loss Prevention			
Underwriting	\$60,700	\$356,143	\$347,550
Inspections	\$121,131	\$196,207	\$235,145
Training & Loss Prevention Services	\$475	\$2,850	\$3,000
Net Compliance & Loss Prevention	\$182,306	\$555,200	\$585,695
Operating			
Loss Adjusting & Subrogation Expenses	\$87,860	\$578,466	\$816,593
Other Contracted Administrative Costs	\$35,053	\$214,779	\$217,965
Board Expenses	\$41,693	\$246,726	\$277,151
AGO Expenses	\$4,341	\$25,530	\$28,341
DNR Expenses	\$207,006	\$1,338,633	\$1,373,739
Department of Revenue Expenses	\$5,043	\$29,215	\$32,143
Other Legal Expenses	\$0	\$0	\$25,000
Audit Services	\$0	\$23,100	\$23,100
Actuarial Services	\$0	\$17,350	\$17,350
Net Operating	\$380,996	\$2,473,799	\$2,811,381
Other Expenses			
Contingency & Special Projects	\$3,689	\$21,316	\$37,500
Office of Administration	\$0	\$56,808	\$56,808
OA State Accounting Software	\$0	\$36,128	\$36,128
Section 319.107 Expenses	\$0	\$0	\$5,000
Pension Expense	\$0	\$0	\$0
OPEB Expense	\$0	\$0	\$0
TOTAL EXPENSES	\$1,518,681	\$7,581,122	\$10,062,512
NET INCREASE (DECREASE) IN REVENUES/EXPENSES	\$2,507,210	\$3,665,088	\$72,988

**MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
INCOME STATEMENT
DECEMBER 31, 2025**

	<u>DEC 25</u>	<u>FY 26 YTD</u>	<u>BUDGET DEC FY26 YTD</u>
GAIN/(LOSS) ON SALE OF FIXED ASSETS	\$0	\$0	
LOSS CONTINGENCY	\$0	\$0	
NET INCREASE (DECREASE) IN NET POSITION BEFORE RESERVES	\$2,507,210	\$3,665,088	
CLAIM RESERVES			
Increase (Decrease) in Insurance Claim Reserves	(\$415,135)	\$1,845,568	
Increase (Decrease) in Remedial Claim Reserves	(\$311,205)	(\$1,178,303)	
Increase (Decrease) in "Incurred But Not Reported" Reserves	<u>\$0</u>	<u>\$0</u>	
Net Increase (Decrease)	(\$726,340)	\$667,265	
NET INCREASE (DECREASE) IN TOTAL NET POSITION	<u><u>\$3,233,550</u></u>	<u><u>\$2,997,823</u></u>	

**MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
BALANCE SHEET
JANUARY 31, 2026**

ASSETS:

Cash		\$53,545,028
Cash - Deposits in Transit		\$4,600
Transport Load Fee Receivable, net allowance of \$27,922		\$2,414,976
Interest Receivable		\$330,767
Receivable - Other		\$0
Fixed Assets		
PSTIF	\$15,798	
DNR	\$105,038	
Less: Accum Depreciation	<u>(\$111,592)</u>	
		\$9,244

TOTAL ASSETS

\$56,304,615

DEFERRED OUTFLOWS OF RESOURCES

\$1,151,984 NOTE 3

LIABILITIES:

Accounts Payable		\$16,012 NOTE 2
Taxes & Misc Deductions Payable		\$0
Leave Liability		\$170,468
Site Inspections Payable		\$0
Refunds Payable		\$389
Fund Administration Services Payable		\$172,016
Deferred Revenue - Unearned Participation Fees		\$465,531
Claim Reserves		\$87,441,285
Net Pension Liability		\$4,274,006
Net OBEP Liability		\$753,470

TOTAL LIABILITIES

\$93,293,177

DEFERRED INFLOWS OF RESOURCES

\$271,103 NOTE 3

TOTAL NET POSITION (Accumulated Deficit)

(\$36,107,681)

NOTE 1: These financial statements were prepared without audit from information provided by the Missouri PSTIF Executive Director and the Missouri PSTIF third-party administrator.

NOTE 2: Accounts Payable includes funds encumbered under current contracts, which will lapse at the end of the fiscal year if not spent.

NOTE 3: Deferred Outflows of Resources and Deferred Inflows of Resources relate to MOSERS' pension liability and OPEB liability.

NOTE 4: Recoveries received for subrogation expenses are netted against the expense category of Subrogation Expense, where the expense was recorded and may reflect a negative balance.

MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
INCOME STATEMENT
JANUARY 31, 2026

	<u>JAN 26</u>	<u>FY 26 YTD</u>	<u>BUDGET JAN FY26 YTD</u>
REVENUES:			
Transport Load Fee	\$1,434,709	\$11,291,114	\$10,266,667
\$100 Initial Tank Fee	\$1,200	\$9,700	
\$100 Initial Tank Fee Refunded	\$0	(\$3,275)	
Net \$100 Initial Tank Fee	<u>\$1,200</u>	<u>\$6,425</u>	\$7,000
Participation Fees - UST	\$66,998	\$462,646	
Participation Fees Refunded - UST	(\$1,242)	(\$19,127)	
Net Participation Fees - UST	<u>\$65,756</u>	<u>\$443,519</u>	\$437,500
Participation Fees - AST	\$25,245	\$161,231	
Participation Fees Refunded - AST	(\$680)	(\$3,034)	
Net Participation Fees - AST	<u>\$24,565</u>	<u>\$158,197</u>	\$176,167
Miscellaneous Income	\$0	\$0	\$0
Interest	\$116,832	\$990,017	\$937,417
TOTAL REVENUE	<u>\$1,643,062</u>	<u>\$12,889,272</u>	<u>\$11,824,750</u>
EXPENSES:			
Claims			
Claims Paid - UST	\$1,146,858	\$4,044,239	\$4,812,500
Claims Paid - AST	\$444,760	\$2,026,512	\$2,770,833
Third Party Legal Defense	\$0	\$1,706	\$29,167
Subrogation Expenses	\$0	\$2,032	\$5,833 Note 4
Subrogation Recovery	\$0	(\$45,000)	\$0
Net Claims	<u>\$1,591,618</u>	<u>\$6,029,489</u>	<u>\$7,618,333</u>
Compliance & Loss Prevention			
Underwriting	\$53,072	\$409,215	\$405,475
Inspections	\$35,323	\$231,530	\$274,336
Training & Loss Prevention Services	\$475	\$3,325	\$3,500
Net Compliance & Loss Prevention	<u>\$88,870</u>	<u>\$644,070</u>	<u>\$683,311</u>
Operating			
Loss Adjusting & Subrogation Expenses	\$80,341	\$658,807	\$952,691
Other Contracted Administrative Costs	\$35,053	\$249,832	\$254,293
Board Expenses	\$41,639	\$288,365	\$323,343
AGO Expenses	\$4,421	\$29,951	\$33,065
DNR Expenses	\$218,317	\$1,556,950	\$1,602,695
Department of Revenue Expenses	\$5,124	\$34,339	\$37,500
Other Legal Expenses	\$0	\$0	\$29,167
Audit Services	\$0	\$23,100	\$23,100
Actuarial Services	\$0	\$17,350	\$17,350
Net Operating	<u>\$384,895</u>	<u>\$2,858,694</u>	<u>\$3,273,203</u>
Other Expenses			
Contingency & Special Projects	\$3,075	\$24,391	\$43,750
Office of Administration	\$28,404	\$85,212	\$85,212
OA State Accounting Software	\$18,064	\$54,192	\$54,192
Section 319.107 Expenses	\$0	\$0	\$5,833
Pension Expense	\$0	\$0	\$0
OPEB Expense	\$0	\$0	\$0
TOTAL EXPENSES	<u>\$2,114,926</u>	<u>\$9,696,048</u>	<u>\$11,763,834</u>
NET INCREASE (DECREASE) IN REVENUES/EXPENSES	(\$471,864)	\$3,193,224	\$60,916

**MISSOURI PETROLEUM STORAGE TANK INSURANCE FUND
INCOME STATEMENT
JANUARY 31, 2026**

	<u>JAN 26</u>	<u>FY 26 YTD</u>	<u>BUDGET JAN FY26 YTD</u>
GAIN/(LOSS) ON SALE OF FIXED ASSETS	\$0	\$0	
LOSS CONTINGENCY	\$0	\$0	
NET INCREASE (DECREASE) IN NET POSITION BEFORE RESERVES	(\$471,864)	\$3,193,224	
CLAIM RESERVES			
Increase (Decrease) in Insurance Claim Reserves	(\$906,675)	\$938,893	
Increase (Decrease) in Remedial Claim Reserves	(\$274,771)	(\$1,453,074)	
Increase (Decrease) in "Incurred But Not Reported" Reserves	\$0	\$0	
Net Increase (Decrease)	<u>(\$1,181,446)</u>	<u>(\$514,181)</u>	
NET INCREASE (DECREASE) IN TOTAL NET POSITION	<u>\$709,582</u>	<u>\$3,707,405</u>	

ACTIVITY REPORT - November 2025



PARTICIPATION

	<u>UST</u>	<u>AST</u>	<u>TOTAL</u>
Sites where Coverage is in Force:	2165	816	2981
Sites where Coverage Lapsed:	3124	794	3918
Applications Under Review:	23	9	32
ERP Endorsements in Force:	104	54	158

TANKS COVERED BY PSTIF AGREEMENTS

No. of Tanks	7133	2331	9464
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PARTICIPANT CHARACTERISTICS

No. of Owners w/1-12 Tanks:	937	497	1434
No. of Owners w/13-99 Tanks:	51	25	76
No. of Owners w/100+ Tanks:	10	1	11
Total No. of Owners:	998	523	1521

	CLAIMS - USTs				CLAIMS - ASTs				ALL CLAIMS
	"Insurance"	ERP	Remedial	Total	"Insurance"	ERP	Remedial	Total	Total
No. of Claims Opened this month	3	0	1	4	1	0	0	1	5
No. of Claims Closed this month	1	0	1	2	0	1	0	1	3
No. of Claims with Payment this month	11	2	13	26	8	1	0	9	35
Total Dollars Paid this month - EN, PD & BI	\$149,737	\$17,101	\$176,331	\$343,169	\$176,044	\$10,143	\$0	\$186,187	\$529,356
Total Dollars Paid this month - LE	\$0	\$0	\$0	\$0	\$856	\$0	\$0	\$856	\$856
Reserves for Known Open Claims	\$21,296,496	\$2,095,101	\$12,985,254	\$36,376,851	\$15,502,518	\$782,847	\$2,151,857	\$18,437,222	\$54,814,073
No. of Sites with Approved Cost Proposals	0	0	0	0	0	0	0	0	0
Amount of Approved Cost Proposals	0	0	0	0	0	0	0	0	0

	CLAIMS - to Date - USTs				CLAIMS - to Date - ASTs				ALL CLAIMS
	"Insurance"	ERP	Remedial	Total	"Insurance"	ERP	Remedial	Total	Total
No. of Open Claims	227	19	110	356	97	11	12	120	476
No. of Closed Claims	2740	230	3636	6606	277	26	355	658	7264
No. of Claims with Payment	1507	149	1268	2924	256	25	68	349	3273
Total Dollars Paid - EN, PD, BI & LE *	\$161,533,039	\$11,384,167	\$136,469,136	\$309,386,342	\$46,332,257	\$2,810,033	\$12,560,054	\$61,702,344	\$371,088,686
Total Dollars Paid - LE **	\$1,905,971	\$0	\$0	\$1,905,971	\$172,441	\$0	\$0	\$172,441	\$2,078,412

"Remedial" claims are those which are not eligible under a participation agreement issued by the Fund; rather, the site is eligible for benefits as a result of HB251 or SB708.

Cost Proposals are shown net of the \$10,000 deductible.

UST Remedial reserves includes sites where tanks not yet removed; no data on contamination.

* Includes legal expense paid inside the coverage limits on claims closed prior to 8/28/2021.

** Includes legal expense paid outside the coverage limits.

ACTIVITY REPORT - December 2025



PARTICIPATION

	<u>UST</u>	<u>AST</u>	<u>TOTAL</u>
Sites where Coverage is in Force:	2156	807	2963
Sites where Coverage Lapsed:	3133	802	3935
Applications Under Review:	29	12	41
ERP Endorsements in Force:	103	53	156

TANKS COVERED BY PSTIF AGREEMENTS

No. of Tanks	6797	2643	9440
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PARTICIPANT CHARACTERISTICS

No. of Owners w/1-12 Tanks:	927	494	1421
No. of Owners w/13-99 Tanks:	49	24	73
No. of Owners w/100+ Tanks:	10	1	11
Total No. of Owners:	986	519	1505

	CLAIMS - USTs				CLAIMS - ASTs				ALL CLAIMS
	"Insurance"	ERP	Remedial	Total	"Insurance"	ERP	Remedial	Total	Total
No. of Claims Opened this month	5	0	0	5	0	0	0	0	5
No. of Claims Closed this month	8	0	5	13	5	0	0	5	18
No. of Claims with Payment this month	29	1	12	42	21	0	2	23	65
Total Dollars Paid this month - EN, PD & BI	\$363,756	\$14,445	\$120,861	\$499,062	\$380,472	\$0	\$70,887	\$451,359	\$950,421
Total Dollars Paid this month - LE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Reserves for Known Open Claims	\$21,337,218	\$2,080,655	\$12,744,936	\$36,162,809	\$15,061,107	\$782,847	\$2,080,970	\$17,924,924	\$54,087,733
No. of Sites with Approved Cost Proposals	0	0	0	0	0	0	0	0	0
Amount of Approved Cost Proposals	0	0	0	0	0	0	0	0	\$0

	CLAIMS - to Date - USTs				CLAIMS - to Date - ASTs				ALL CLAIMS
	"Insurance"	ERP	Remedial	Total	"Insurance"	ERP	Remedial	Total	Total
No. of Open Claims	219	20	106	345	95	8	13	116	461
No. of Closed Claims	2748	230	3641	6619	282	26	355	663	7282
No. of Claims with Payment	1536	150	1280	2966	277	25	68	370	3336
Total Dollars Paid - EN, PD, BI & LE *	\$161,896,795	\$11,398,612	\$136,589,997	\$309,885,404	\$46,712,729	\$2,810,033	\$12,630,941	\$62,153,703	\$372,039,107
Total Dollars Paid - LE **	\$1,905,971	\$0	\$0	\$1,905,971	\$172,441	\$0	\$0	\$172,441	\$2,078,412

"Remedial" claims are those which are not eligible under a participation agreement issued by the Fund; rather, the site is eligible for benefits as a result of HB251 or SB708.

Cost Proposals are shown net of the \$10,000 deductible.

UST Remedial reserves includes sites where tanks not yet removed; no data on contamination.

* Includes legal expense paid inside the coverage limits on claims closed prior to 8/28/2021.

** Includes legal expense paid outside the coverage limits.

ACTIVITY REPORT – January 2026



PARTICIPATION

	<u>UST</u>	<u>AST</u>	<u>TOTAL</u>
Sites where Coverage is in Force:	2285	866	3151
Sites where Coverage Lapsed:	3178	820	3998
Applications Under Review:	38	11	49
ERP Endorsements in Force:	112	54	166

TANKS COVERED BY PSTIF AGREEMENTS

No. of Tanks	7236	2840	10076
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PARTICIPANT CHARACTERISTICS

No. of Owners w/1-12 Tanks:	970	515	1485
No. of Owners w/13-99 Tanks:	52	27	79
No. of Owners w/100+ Tanks:	10	1	11
Total No. of Owners:	1034	543	1577

	CLAIMS - USTs				CLAIMS - ASTs				ALL CLAIMS
	"Insurance"	ERP	Remedial	Total	"Insurance"	ERP	Remedial	Total	Total
No. of Claims Opened this month	5	1	1	7	0	1	0	1	8
No. of Claims Closed this month	4	0	1	5	0	0	0	0	5
No. of Claims with Payment this month	27	1	11	39	18	0	4	22	61
Total Dollars Paid this month - EN, PD & BI	\$1,062,047	\$4,872	\$79,939	\$1,146,858	\$315,926	\$0	\$128,834	\$444,760	\$1,591,619
Total Dollars Paid this month - LE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Reserves for Known Open Claims	\$20,538,843	\$2,135,280	\$12,598,999	\$35,273,122	\$14,760,181	\$920,848	\$1,952,136	\$17,663,165	\$52,906,287
No. of Sites with Approved Cost Proposals	127	18	53	198	53	5	9	67	265
Amount of Approved Cost Proposals	\$3,232,577	\$461,312	\$1,243,574	\$4,937,463	\$1,505,660	\$176,880	\$243,855	\$1,926,395	\$6,863,858

	CLAIMS - to Date - USTs				CLAIMS - to Date - ASTs				ALL CLAIMS
	"Insurance"	ERP	Remedial	Total	"Insurance"	ERP	Remedial	Total	Total
No. of Open Claims	220	21	106	347	95	10	13	118	465
No. of Closed Claims	2752	230	3642	6624	282	26	355	663	7287
No. of Claims with Payment	1563	151	1291	3005	295	25	72	392	3397
Total Dollars Paid - EN, PD, BI & LE *	\$162,958,842	\$11,403,484	\$136,669,936	\$311,032,262	\$47,028,655	\$2,810,033	\$12,759,775	\$62,598,463	\$373,630,725
Total Dollars Paid - LE **	\$1,905,971	\$0	\$0	\$1,905,971	\$172,441	\$0	\$0	\$172,441	\$2,078,412

"Remedial" claims are those which are not eligible under a participation agreement issued by the Fund; rather, the site is eligible for benefits as a result of HB251 or SB708.

Cost Proposals are shown net of the \$10,000 deductible.

UST Remedial reserves includes sites where tanks not yet removed; no data on contamination.

* Includes legal expense paid inside the coverage limits on claims closed prior to 8/28/2021.

** Includes legal expense paid outside the coverage limits.